

*AAAI 2009 Spring Symposium Series
Technosocial Predictive Analytics*

Managing Complex Network Operation with Predictive Analytics

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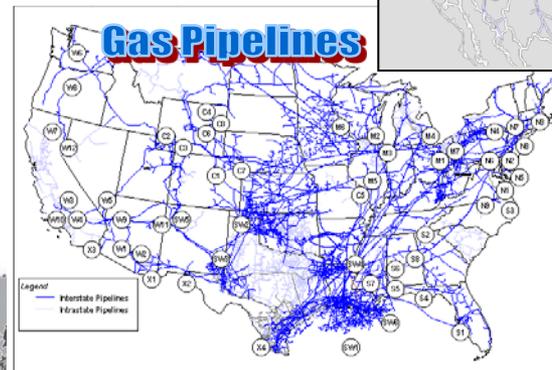
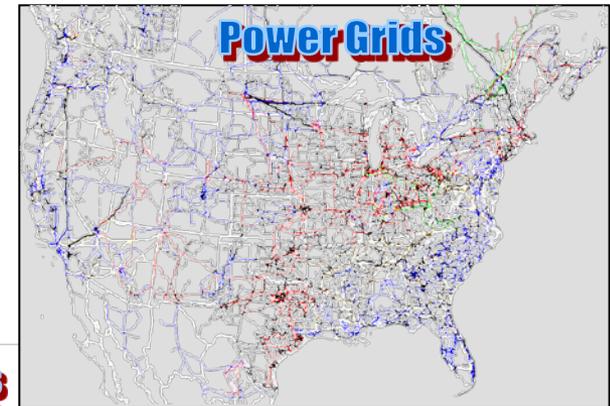
Presentation Outline

- ▶ Background on Complex Networks and Complex Network Operation
- ▶ Predictive Analytics for Decision Support
 - Visual Analytics for Risk Assessment
 - Visual Trending Analysis
 - Clustering Analysis
- ▶ Conclusion and Future Work

Background – Complex Networks

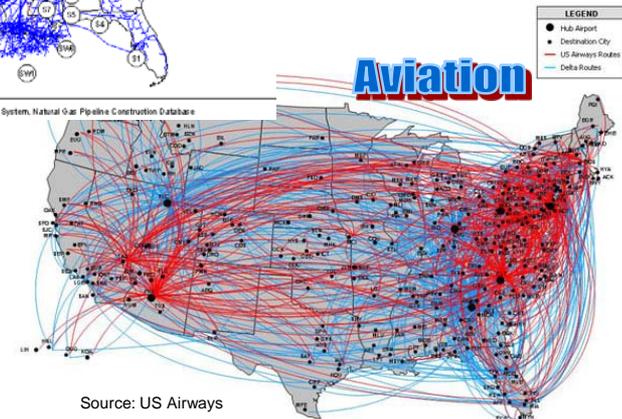
► General Features

- Complex structure
- Wide geographical coverage
- Large volume of data
- Complex data/IT support systems
- Critical role of human operators



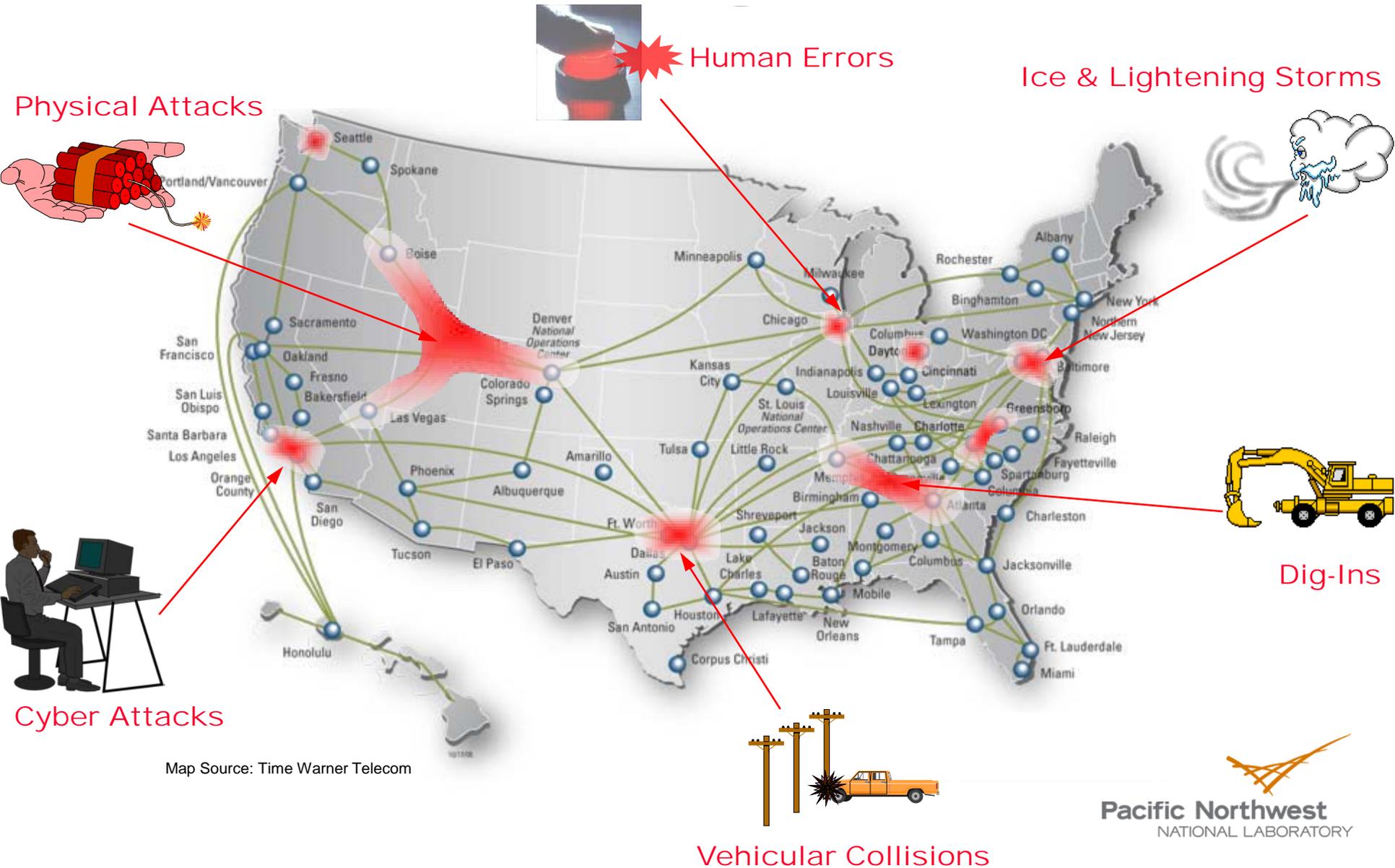
Source: Time Warner Telecom

Click any location to see sales contact information.



Source: US Airways

Background – Complexity of Network Operations



Background – Inadequacy in Network Operations

- ▶ Today's Network Operation Tools
 - Mainly experience-based
 - Raw/Tabular presentation dominates
 - Overwhelmed operators
 - No support for real-time situational awareness and decision making
- ▶ Technical gap between data and actionable information

Contingency Violations

Alarm New Warn	Monitored Element Description	Type	Pre CTG Value	Post CTG Value	Rating	Dev	%	Rating Base
	Contingency ID: CB30 Description: ID="CB30", CTG=102							Class: 345
✓	GENERATION LOSS	LG	516	500	16	103.1		
	Contingency ID: CB_6 Description: ID="CB_6", CTG=130							Class: 345
✓	GENERATION LOSS	LG	725	500	225	145.0		
	Contingency ID: X610 Description: X6="G1 ST+LANEVIEW							Class: 345
✓	GENERATION LOSS	LG	516	500	16	103.1		
	Contingency ID: X635 Description: X6="G1 ST+CHENAUUX							Class: 345
✓	GENERATION LOSS	LG	707	500	207	141.5		
	Contingency ID: X636 Description: X6="G1 ST+CHALLS							Class: 345
✓	GENERATION LOSS	LG	926	500	426	185.2		
	Contingency ID: X6_3 Description: X6="G2 ST+DOUGLAS							Class: 345
✓	GENERATION LOSS	LG	725	500	225	145.0		
	Contingency ID: ZBR1 Description: ID="ZBR1", CTG=75							Class: 345
✓	GENERATION LOSS	LG	725	500	225	145.0		
	Contingency ID: HVDC33 Description: ID="POLE(R)-POLE(V)POLE(R) OUTAGE							Class: 200
✓	1525 @CHENAUUX	BR	1581	1588	1255	333	126.5	LDSH
					1255	333	126.5	EMER
					1171	416	135.6	NORM
✓	1525 @PACTON	BR	-1578	-1586	1255	331	126.4	LDSH
					1255	331	126.4	EMER
					1171	415	135.4	NORM
	Contingency ID: CB_8 Description: ID="CB_8", CTG=132							Class: 138
✓	LOAD LOSS	LL	511	500	11	102.1		

Tabular raw presentation of violations without processing

Need for Predictive Analytics for Decision Support

- ▶ Decision Support with Predictive Analytics for Command and Control of Complex Networks
 - **Is the network becoming compromised?**
 - Recognize developing problems
 - **What would the problem cause to the network?**
 - Predict consequences of failures
 - How effective would our response be to the problem?
 - Evaluate potential remedial actions

“Enabling predictive complex network operations”

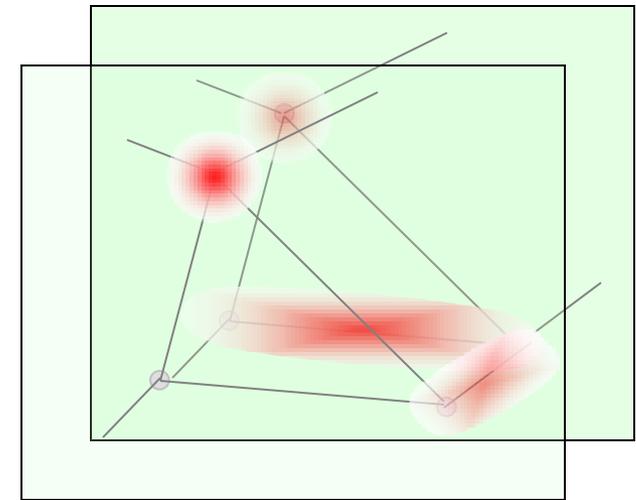
1. Visual Analytics for Risk Assessment (1)

▶ Risk Index Based on Network Stress

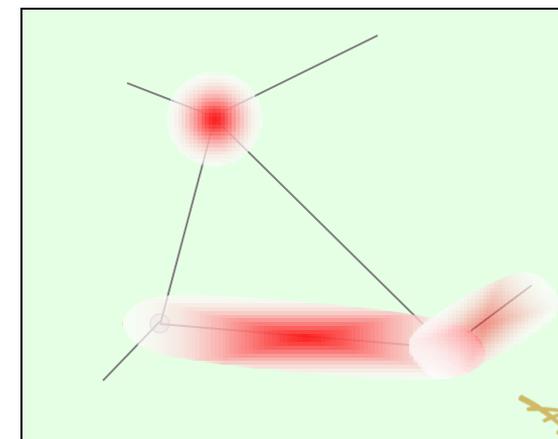
- Node index
 $R\% = \text{node stress level}$
- Link index
 $R\% = \text{link stress level}$

▶ Multi-Layer Risk Index

- Superimpose risk indices for multiple possible configurations
 $R\% = \max(R\%_i)$



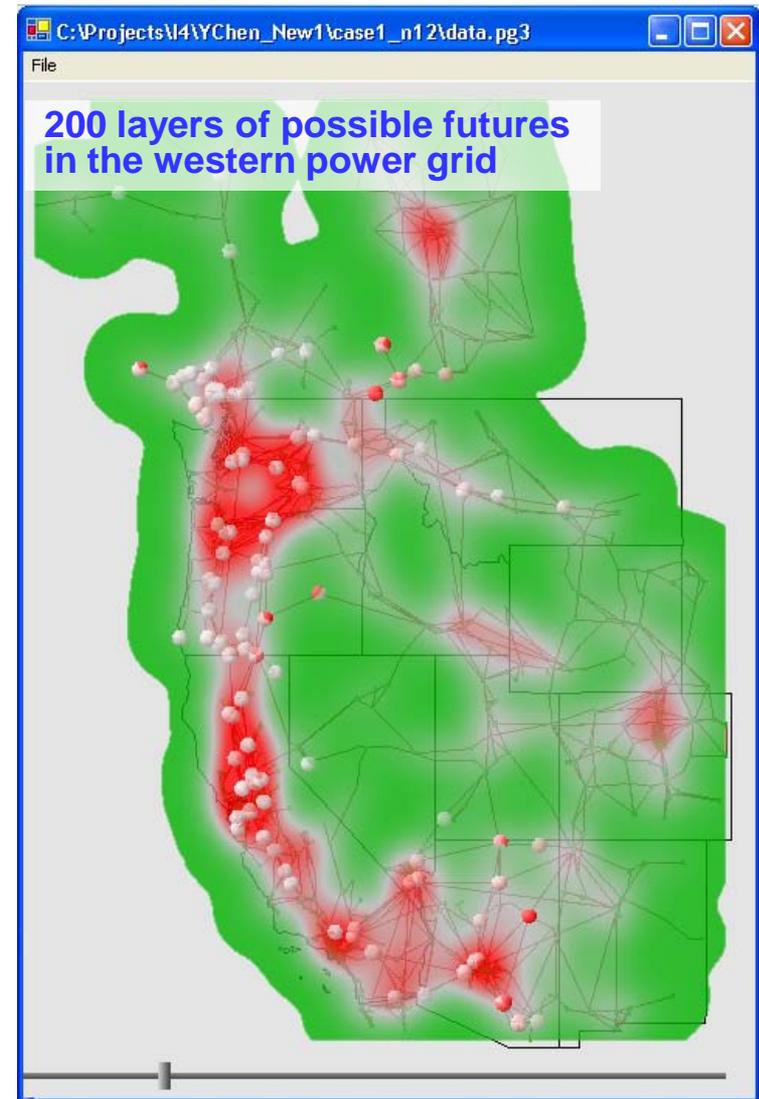
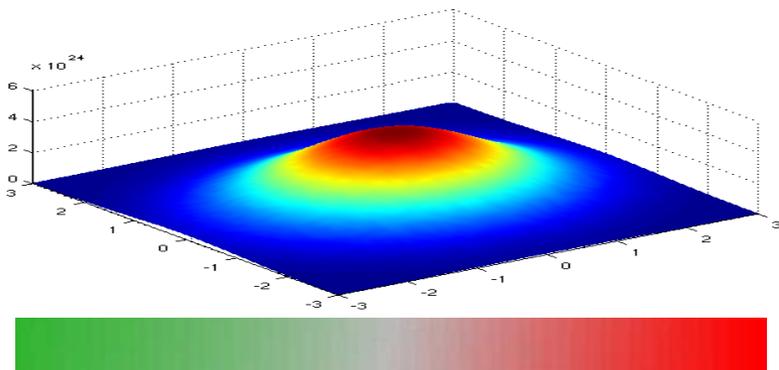
Superimpose



1. Visual Analytics for Risk Assessment (2)

► Visual Representation of Risk Indices

- Based on HaveGreen in C#, using Managed DirectX
- Gaussian color mapping with green/gray/red scale



1. Visual Analytics for Risk Assessment (3)

► Statistical Analysis for Deriving Network Risk Indices

- System Risk Index
- Regional Risk Index

Arithmetic Average Risk Index

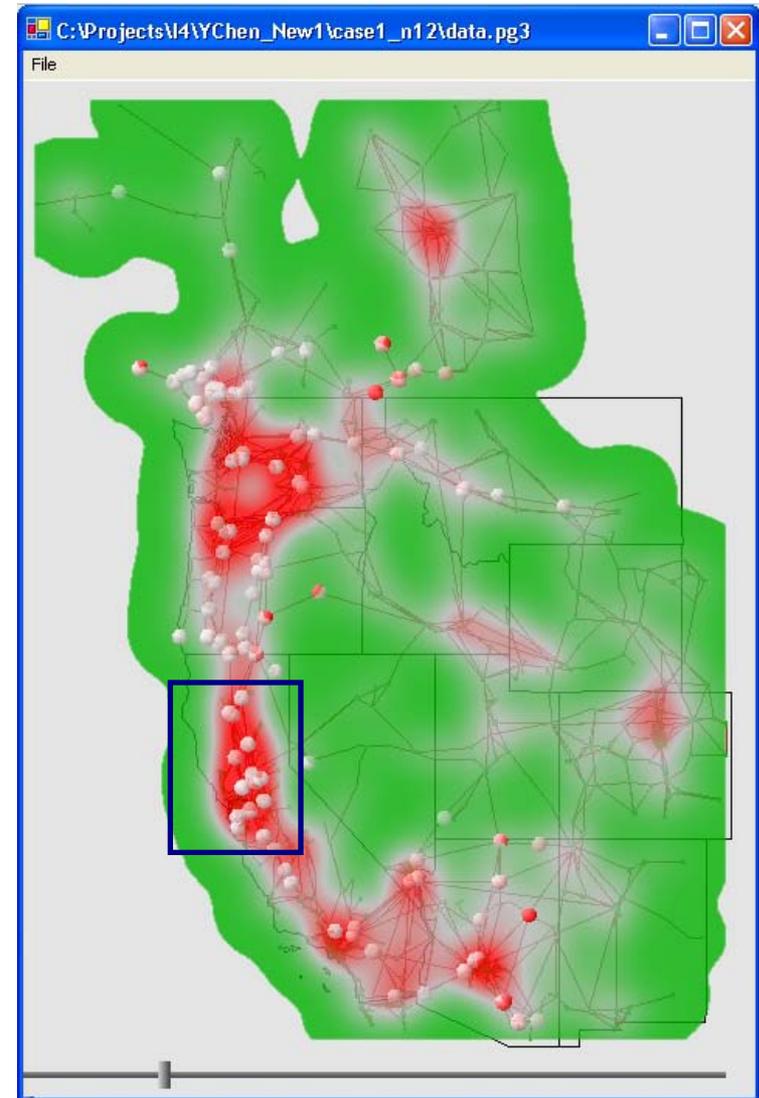
$$\eta = \frac{\sum_i R\%_i n_i}{\sum_i n_i}$$

Geometric Average Risk Index

$$\gamma = \left[\prod_i (R\%_i)^{n_i} \right]^{\frac{1}{\sum_i n_i}}$$

Risk Index:

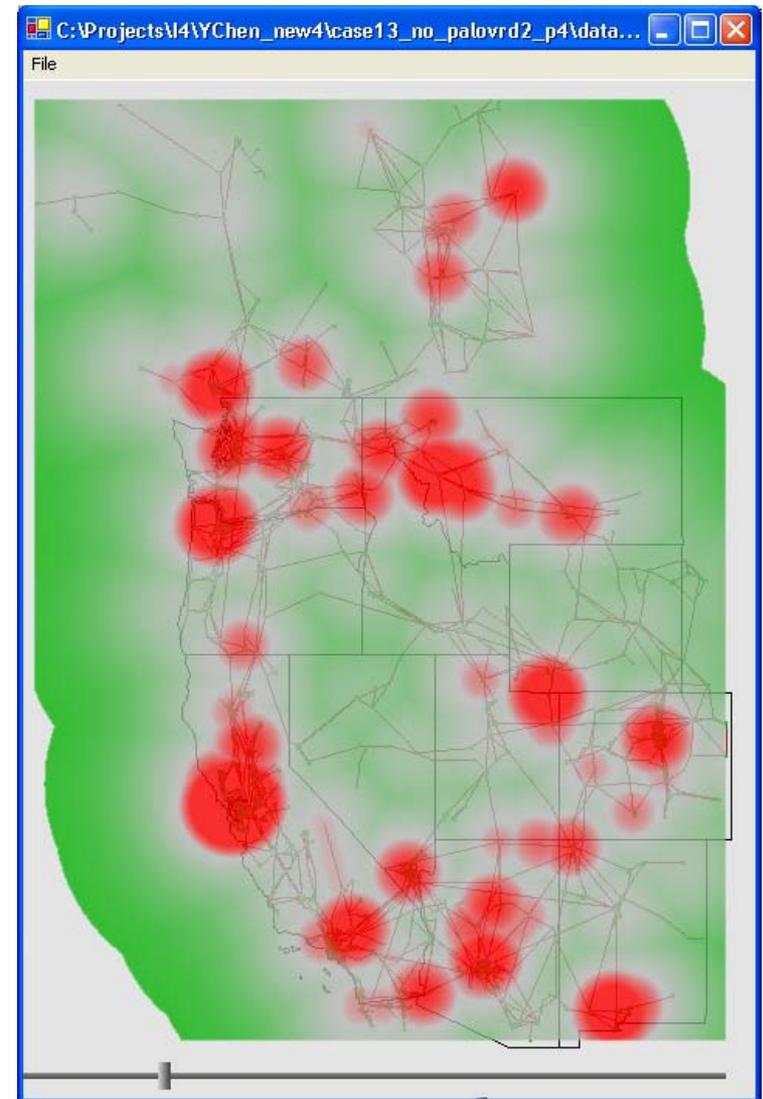
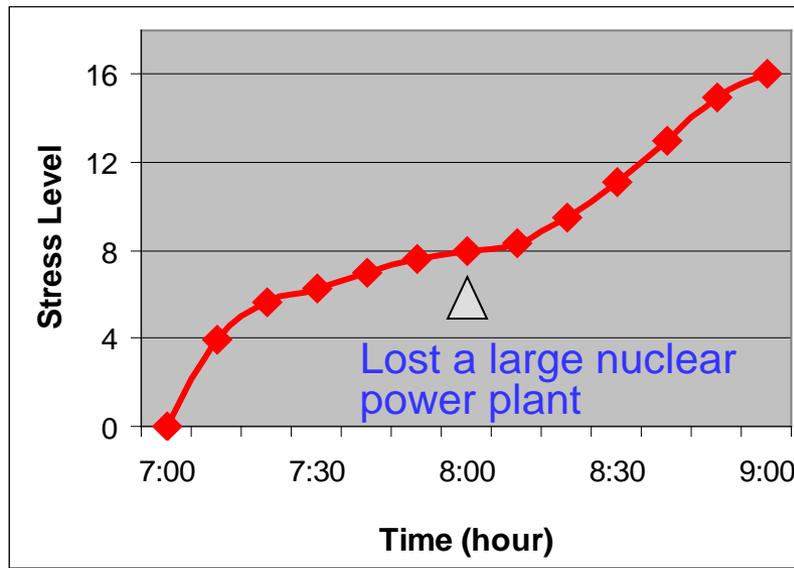
$$R\% = a_1 \eta + a_2 \gamma$$



1. Visual Analytics for Risk Assessment (4)

► Time Series Analysis

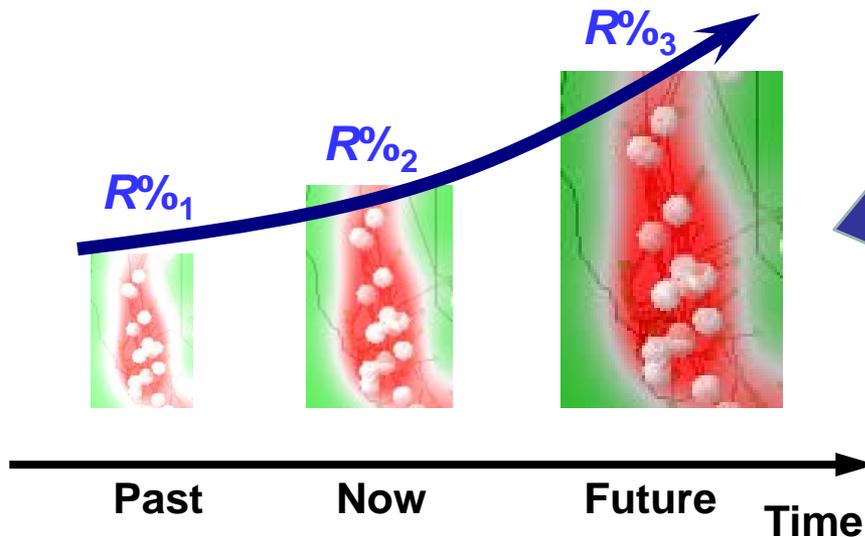
- Scenario: western power grid with increasing stress and lost element



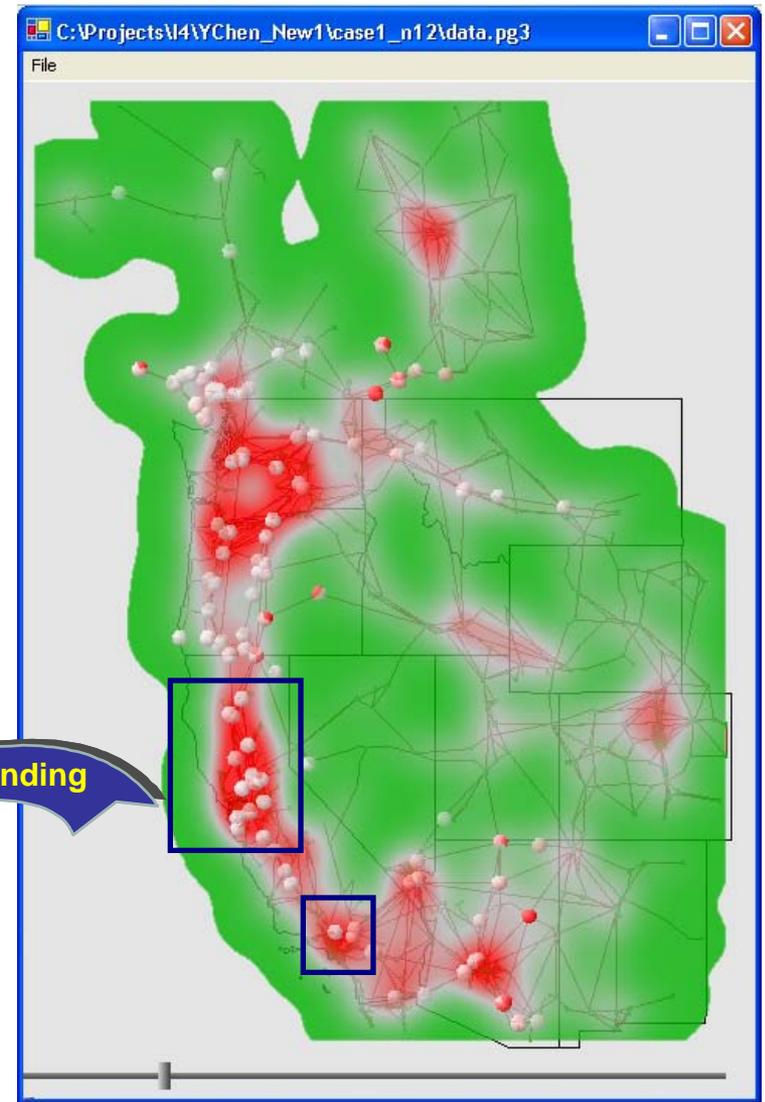
2. Visual Trending Analysis (1)

► Statistical Analysis to Identify Security Trend

- Increase in risk index (i.e. size and color intensity) indicates imminent problems
- System trend
- Regional trend

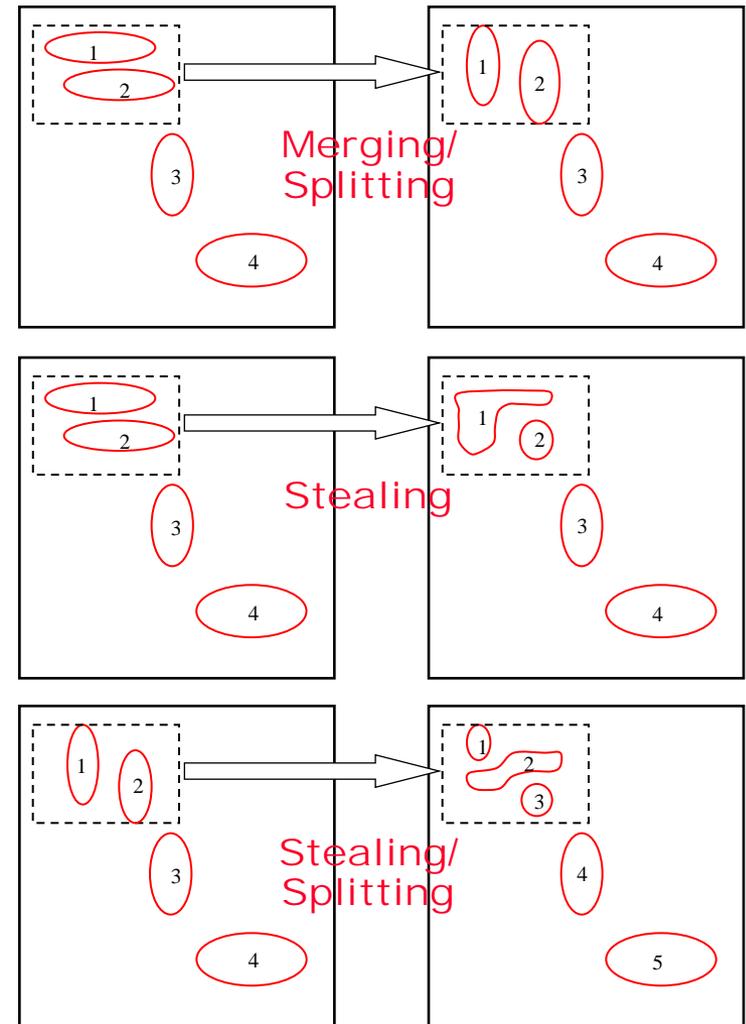
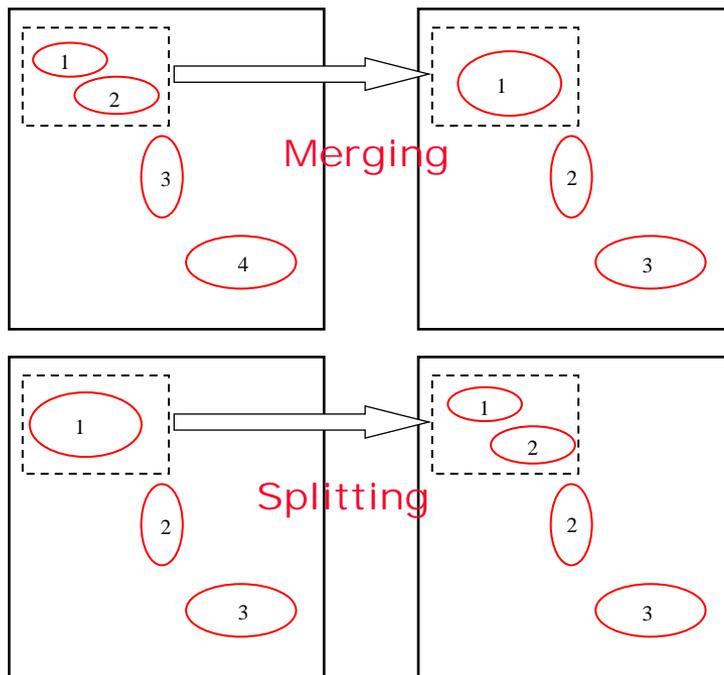


Trending



2. Visual Trending Analysis (2)

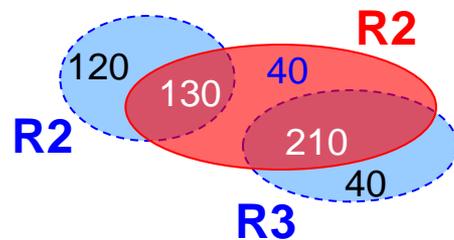
- ▶ Automatic Recognition of Merging and Separation of Security Regions
 - Complex trend evolving patterns



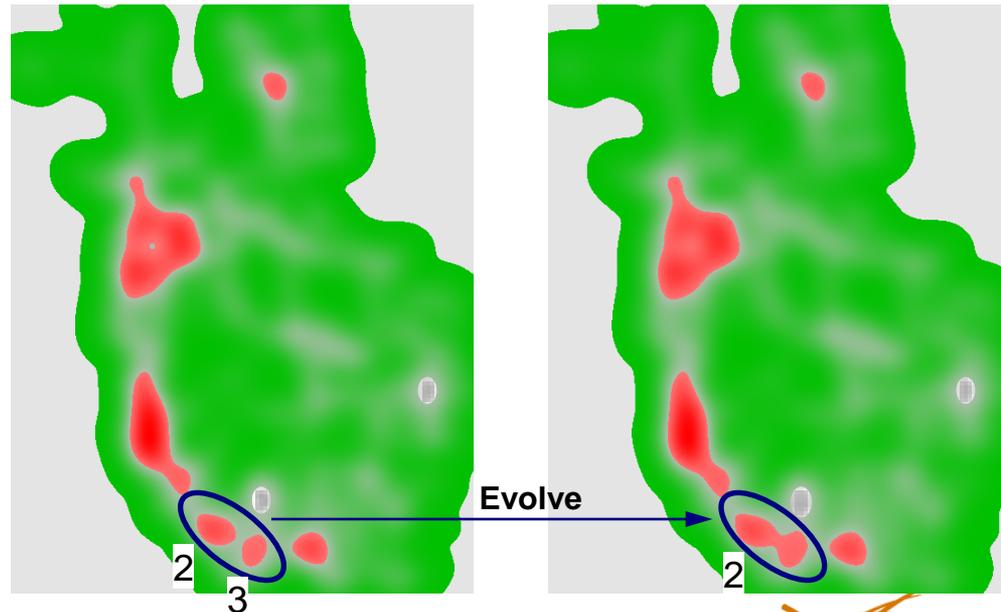
2. Visual Trending Analysis (3)

► Combination of Structural Analysis and Statistical Analysis via Relation Matrix

- Statistical analysis for risk indices of individual regions
- Structural analysis to identify evolving patterns



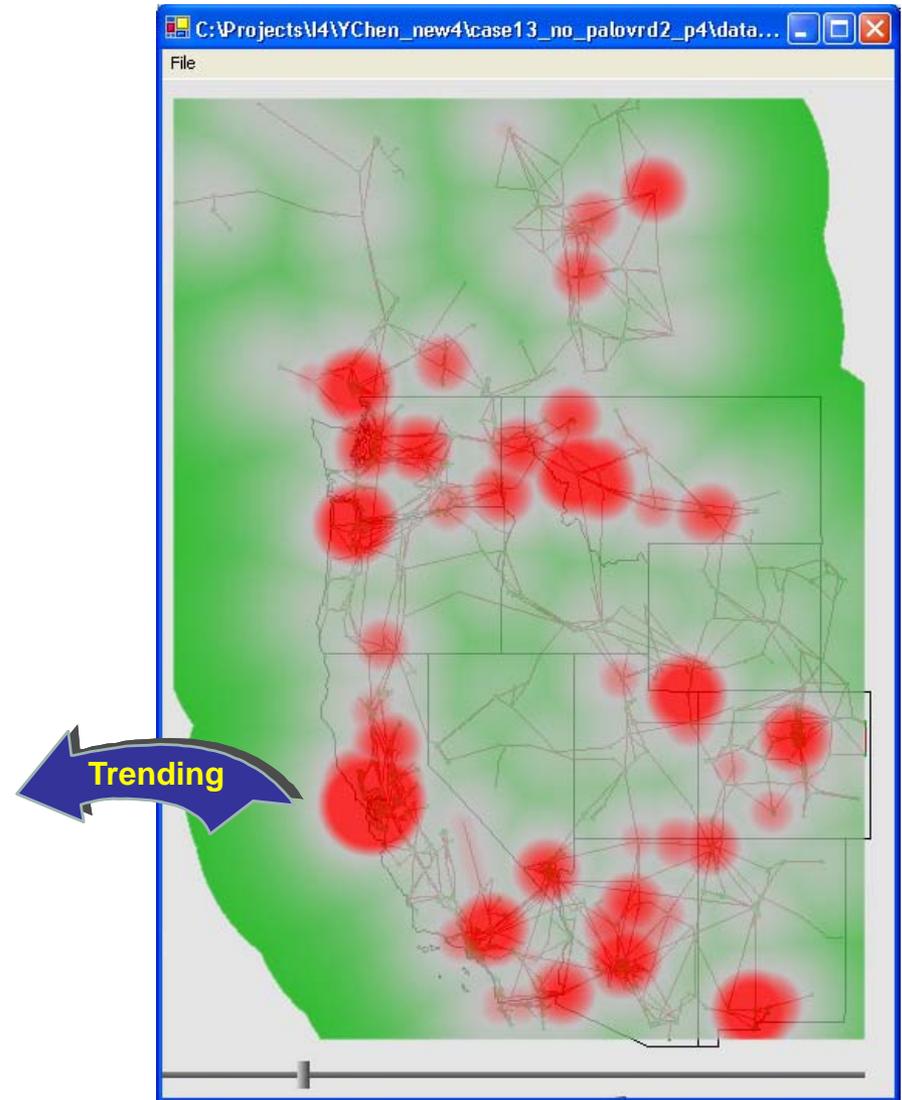
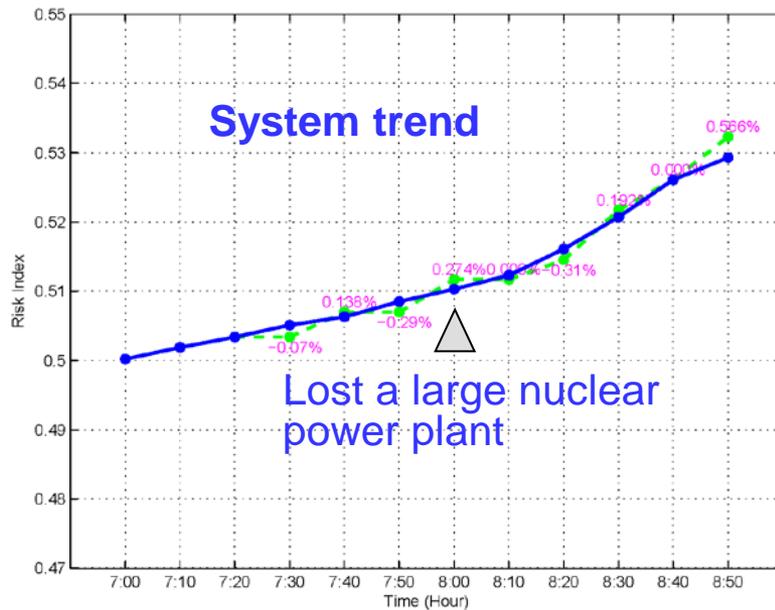
		Region Areas at Current Moment					
		1	2	3	4	5	$n+1$
Region Areas at Previous Moment	1	120	0	0	0	0	0
	2	0	130	0	0	0	120
	3	0	210	0	0	0	40
	4	0	0	320	0	0	60
	5	0	0	0	430	0	90
	6	0	0	0	0	340	100
	$m+1$	80	40	140	40	40	0



2. Visual Trending Analysis (4)

► Case Studies – western US power grid

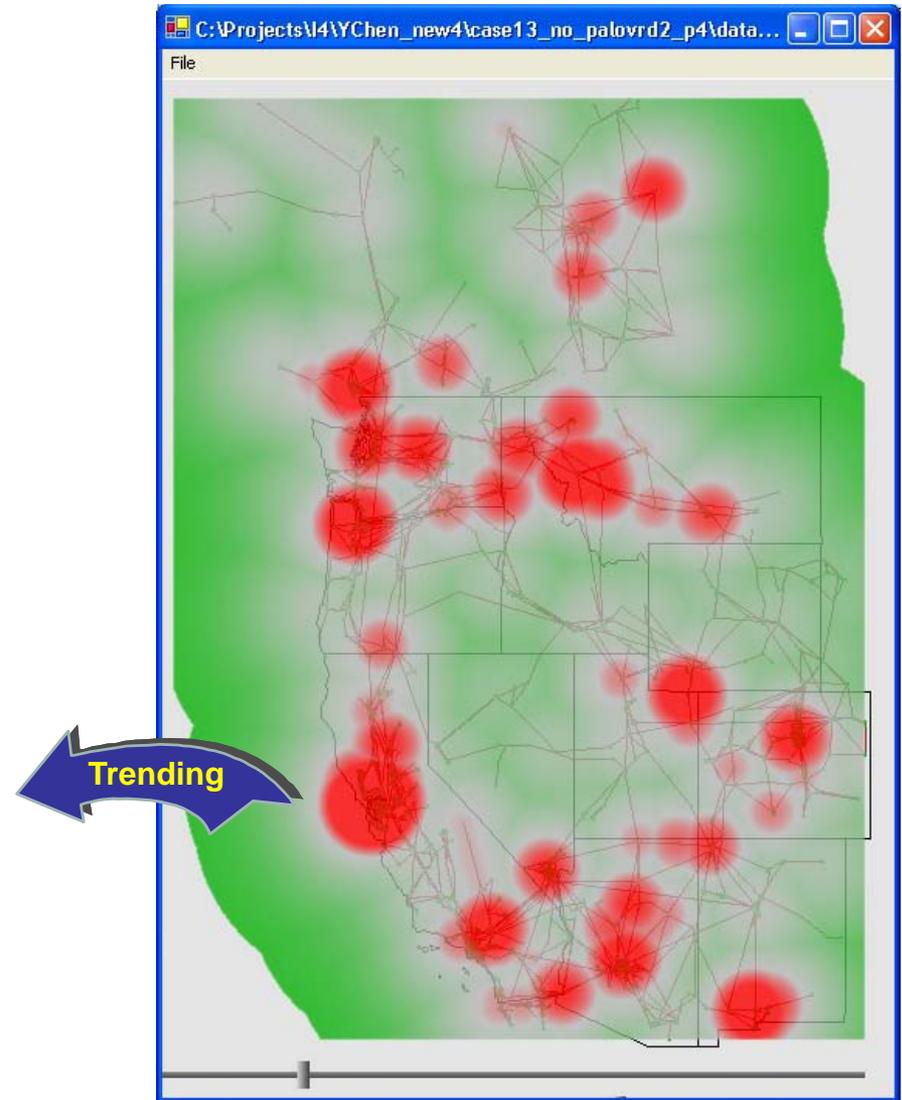
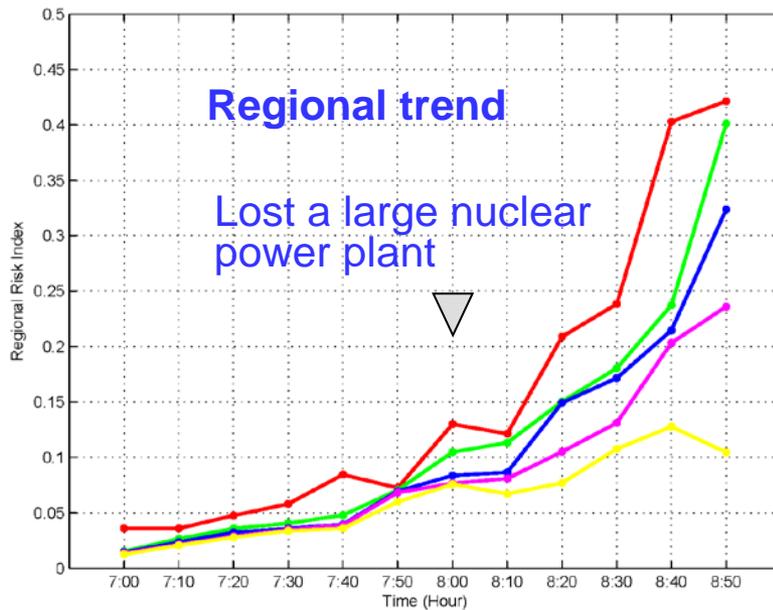
- System trending



2. Visual Trending Analysis (5)

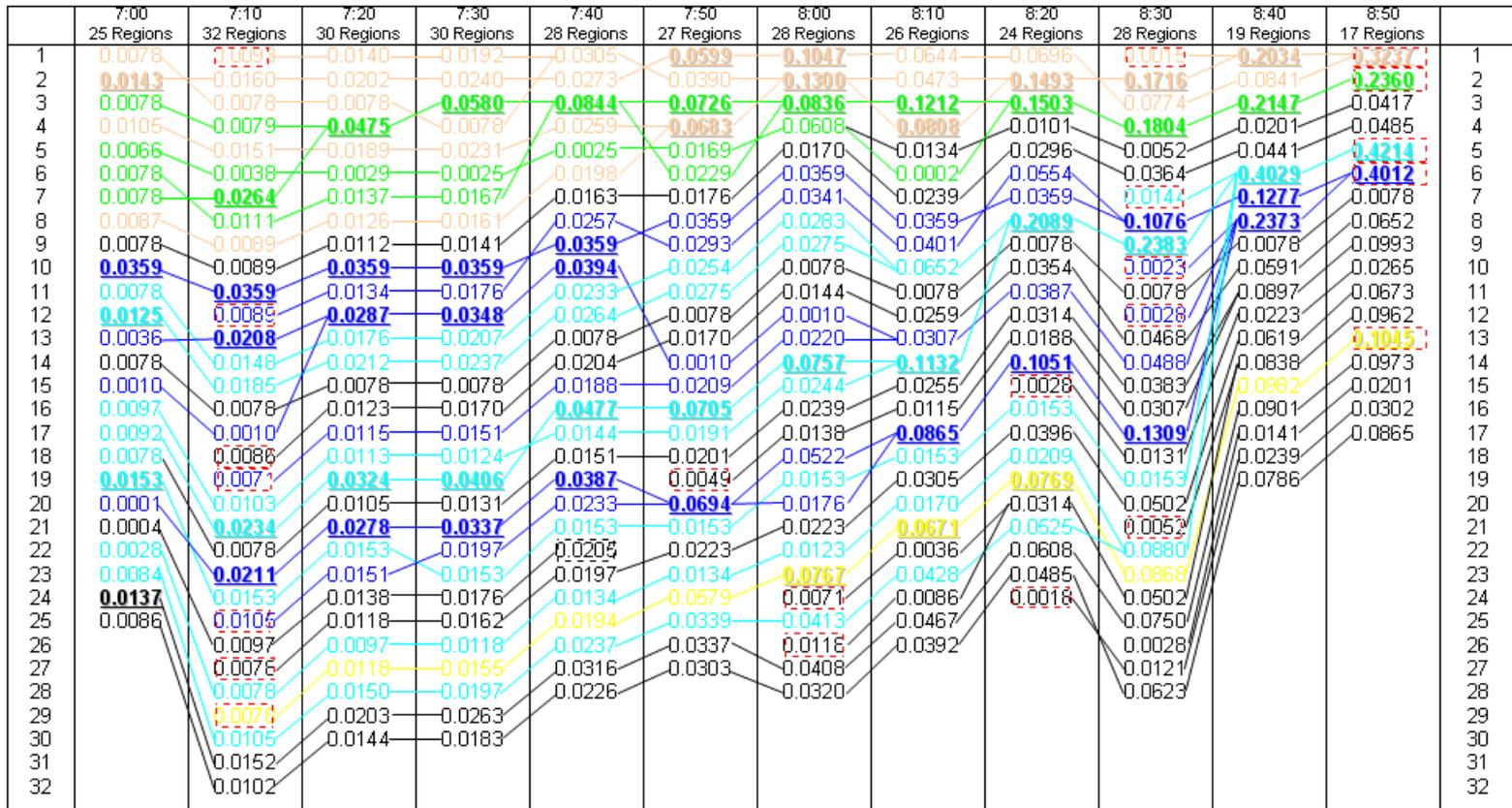
▶ Case Studies – western US power grid

- Regional trending



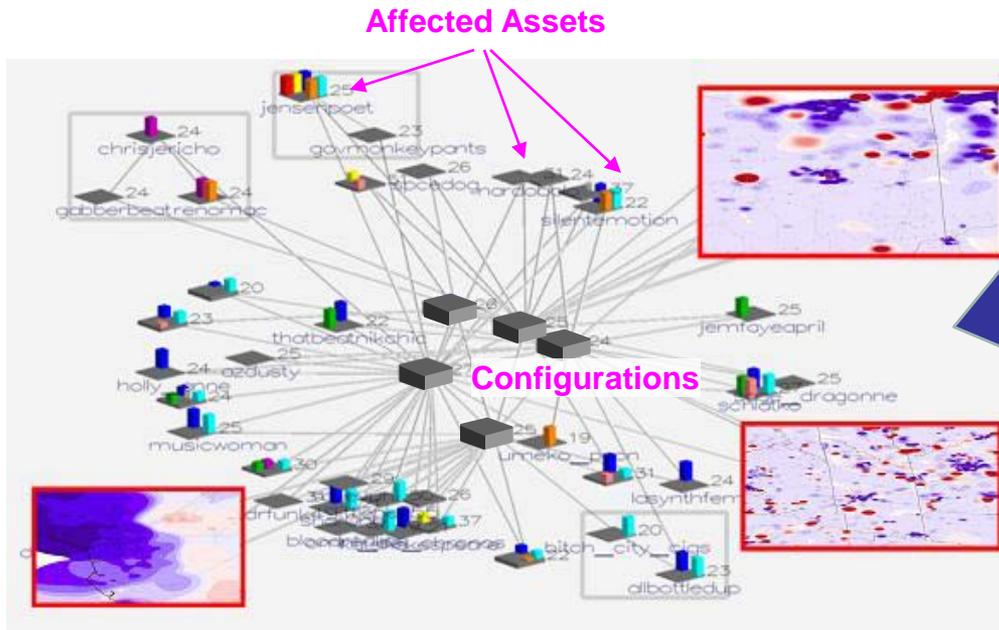
2. Visual Trending Analysis (6)

- ▶ Case Studies – western US power grid
 - Regional evolving patterns

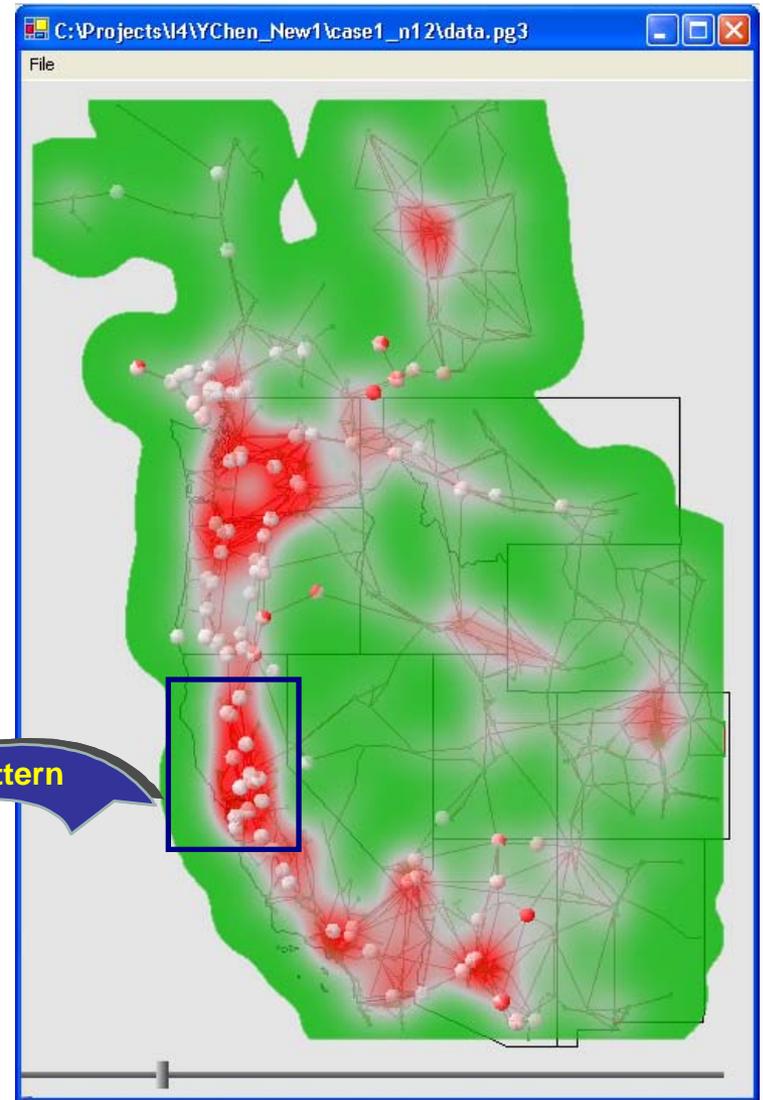


3. Clustering Analysis

- ▶ Identify relationship between configurations and affected assets
- ▶ Enable operators to focus on important information



Pattern



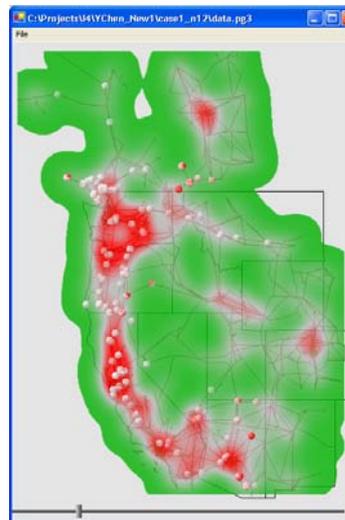
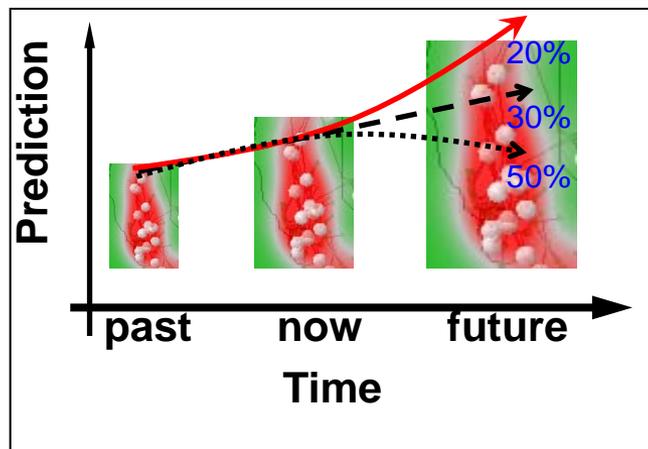
Conclusion and Future Work (1)

- ▶ Predictive analytics can play a key role in complex network operations
 - Color contoured map representation of large amount of operation data for improved situational awareness
 - Predictive capability by analyzing the trend of the visual representation
 - Converting large amounts of operation data into actionable information
- ▶ Actual models and data of the western North American power grid demonstrate the validity of the predictive analytics.

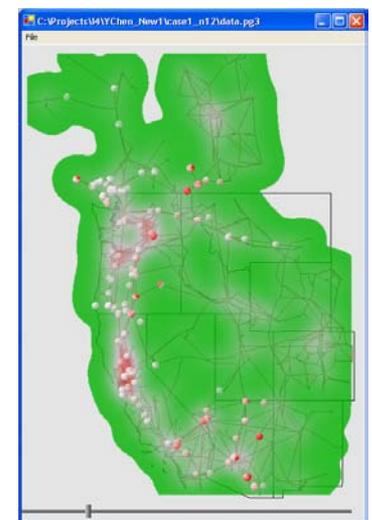
Conclusion and Future Work (2)

► Future Work

- Probability Analysis for Multiple Predictions
 - Enable the management of multiple possible futures
- Interactive Evaluation of Remedial Actions
 - Provide guidance for preventing and mitigating failures



Operator Actions:
reconfiguration,
re-dispatch,
load shedding,
...



Questions?

